



State of Utah

 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

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Division Director

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Salt Lake City, Utah 84180-1203

801-538-5340

Partial: _____ Complete: XX Exploration _____Inspection Date/Time: November 15, 1993/08:30am-02:00pmDate of Last Inspection: October 27, 1993

Mine Name: Skyline Mine County: Carbon Permit Number: ACT/007/005 11/24
 Permittee and/or Operator's Name: Coastal States Energy/Utah Fuel
 Business Address: P. O. Box 719, Helper, UT 84527
 Type of Mining Activity: Underground XX Surface _____ Prep. Plant _____ Other _____
 Officials(s): State: Stephen J. Demczak Company: Keith Zobell
 Federal Official(s): _____ Weather Conditions: Cold 6" Snow
 Existing Acres: Permitted-7067.11 Disturbed-62.08 Regraded-Seeded- Bonded-62.41
 Increased/Decreased: Permitted- _____ Disturbed- _____ Regraded- _____ Seeded- _____ Bonded- _____
 Status: Exploration/ X Active/ Inactive/ _____ Temp Cessation/ _____ Bond Forfeiture
 Reclamation (Phase I/ Phase II/ _____ Final Bond Release/ _____ Liability _____ Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[XX]	[]	[XX]	[]
2. SIGNS AND MARKERS	[XX]	[]	[]	[]
3. TOPSOIL	[XX]	[]	[]	[]
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	[XX]	[]	[XX]	[]
b. SEDIMENT PONDS AND IMPOUNDMENTS	[XX]	[]	[]	[]
c. OTHER SEDIMENT CONTROL MEASURES	[XX]	[]	[]	[]
d. WATER MONITORING	[XX]	[]	[]	[]
e. EFFLUENT LIMITATIONS	[XX]	[]	[]	[]
5. EXPLOSIVES	[XX]	[]	[]	[]
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[XX]	[]	[]	[]
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[XX]	[]	[]	[]
8. NONCOAL WASTE	[XX]	[]	[XX]	[]
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	[XX]	[]	[]	[]
10. SLIDES AND OTHER DAMAGE	[XX]	[]	[]	[]
11. CONTEMPORANEOUS RECLAMATION	[XX]	[]	[]	[]
12. BACKFILLING AND GRADING	[XX]	[]	[]	[]
13. REVEGETATION	[XX]	[]	[]	[]
14. SUBSIDENCE CONTROL	[XX]	[]	[]	[]
15. CESSATION OF OPERATIONS	[XX]	[]	[]	[]
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	[XX]	[]	[]	[]
b. DRAINAGE CONTROLS	[XX]	[]	[]	[]
17. OTHER TRANSPORTATION FACILITIES	[XX]	[]	[XX]	[]
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	[XX]	[]	[]	[]
19. AVS CHECK (4th Quarter-April, May, June) _____ date	[XX]	[]	[]	[]
20. AIR QUALITY PERMIT	[XX]	[]	[]	[]
21. BONDING & INSURANCE	[XX]	[]	[]	[]

INSPECTION REPORT
(Continuation sheet)

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PERMIT NUMBER: ACT/007/005 DATE OF INSPECTION: November 15, 1993

(Comments are Numbered to Correspond with Topics Listed Above)

1. Permit -

- a) Insurance has been renewed by Flat Top and expires 12-31-93. The accord is in compliance with regulation.
- b) The reclamation agreement was signed by the permittee and the Division Director. The new agreement has set the bond amount to \$3,180,000.
- c) Subsidence--The aerial survey for subsidence was flown September 28, 1993. A subsidence report is being compiled by the survey and will be submitted to the Division and will be included in the annual report.
- d) Sediment ponds were inspected on October 25, 1993. There were no performance standards violated or structural damage noticed by the inspection.
- e) The refuse pile was inspected and the formal certified report was written and sent to the Division on November 8, 1993. The refuse pile showed no signs of hazard conditions.
- f) The water monitoring data was examined and CS-2 was checked for water parameter. All required parameters were taken. No problems were noticed.
- g) Reviewed information and designs of the ASCA's areas to be submitted to Division concerning NOV 93-39-5-3, violation 1 of 3. The submittal should abate the NOV once the Division has reviewed the material.
- h) The plans for the mine and refuse pond to abate the NOV 93-39-5-3, violation 2 of 3 was submitted to the Division. An extension is requested for review time.

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4a. Diversions -

Diversions were functioning as designed and the culvert under the sub-station at the rail loadout was examined and installed. This was to abate NOV 93-39-5-3, violation 3 of 3.

8. Noncoal Waste -

Site was clear of noncoal waste and the dumpsters are being utilized.

17. Other Transportation Facilities -

The new overload conveyor is functioning environmentally as designed. There are no signs of spills or coal fines on the ground.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Copy of this Report:

Mailed to: Coastal States Energy/Utah Fuel, Keith Zobell

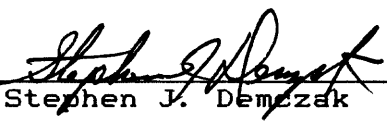
Mailed to: Bernie Freeman (OSM)

Given to: Joe Helfrich (DOGM)

Filed to: Price Field Office

Date: November 24, 1993

Inspector's Signature and Number:


Stephen J. Demczak

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